

# **GC0176 – Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code**

Workgroup 8, 05 November 2025

Online Meeting via Teams

# WELCOME

# Agenda

Topics to be discussed	Lead
Welcome	Chair
Actions Review	All
Proposer's Update and Legal Text	Proposer
Workgroup Report Review	All
Terms of Reference Review	Chair
Workgroup Vote	Chair
Timeline Review	Chair
AOB & Next Steps	Chair

## Public Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



# Workgroup Membership

Role	Name	Company
Proposer	Frank Kasibante	NESO
Workgroup Member	Andrew McLeod	Northern Powergrid
Workgroup Member	Thomas West	National Grid Distribution
Workgroup Member	John Knott	SP Energy Networks
Workgroup Member	Richard Wilson	UKPN
Workgroup Member	Paul Turner	Electricity North West Ltd
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Can Li	Green Gen Cymru
Workgroup Member	Paul Murray	Scottish and Southern Electricity Networks
Observer	Charlotte Gilbert	BUUK
Observer	David Overman / Mel Swift	GTC
Observer	Mark Dunk / Jeevan Dhaliwal	ENA
Authority Representative	Shilen Shah	Ofgem

# Actions Review

Action Number	Owner	Action	Update	Status
16	LT	Contact SS to identify whether DNOs will need to apply for derogations separately or if through the ENA is sufficient.	Update to be provided in Workgroup.	Propose to close
17	RS	Reach out to AC on OC7 queries.	Update to be provided in Workgroup.	Propose to close
18	JZH	Look into IDNO issue outside the scope of GC0176 Workgroup and determine whether activation schedules need to be issued for Transmission Connected IDNOs. Also include OC6 in Bilateral Agreements with Transmission Connected IDNOs.	Update to be provided in Workgroup.	Propose to close

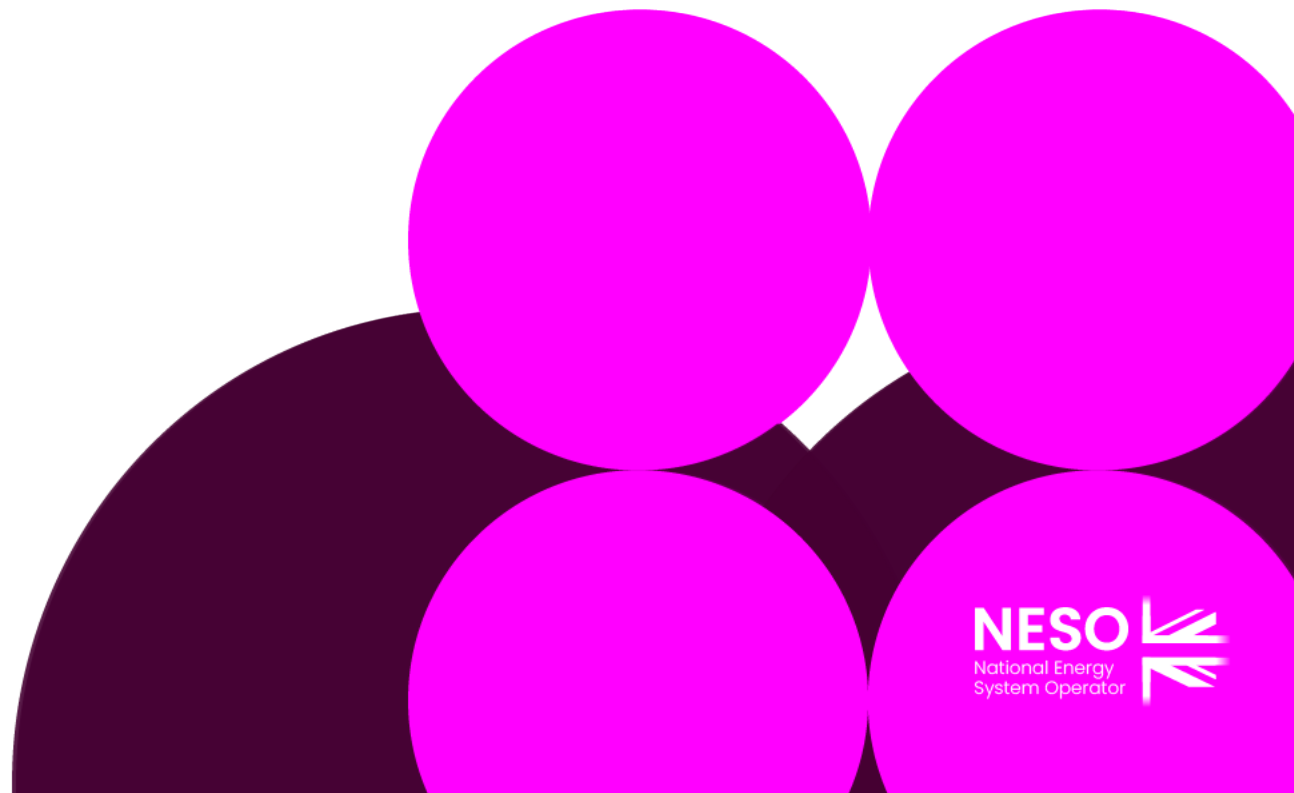
# Proposer's Update and Legal Text

Rebecca Scott – NESO



# Workgroup Report Review

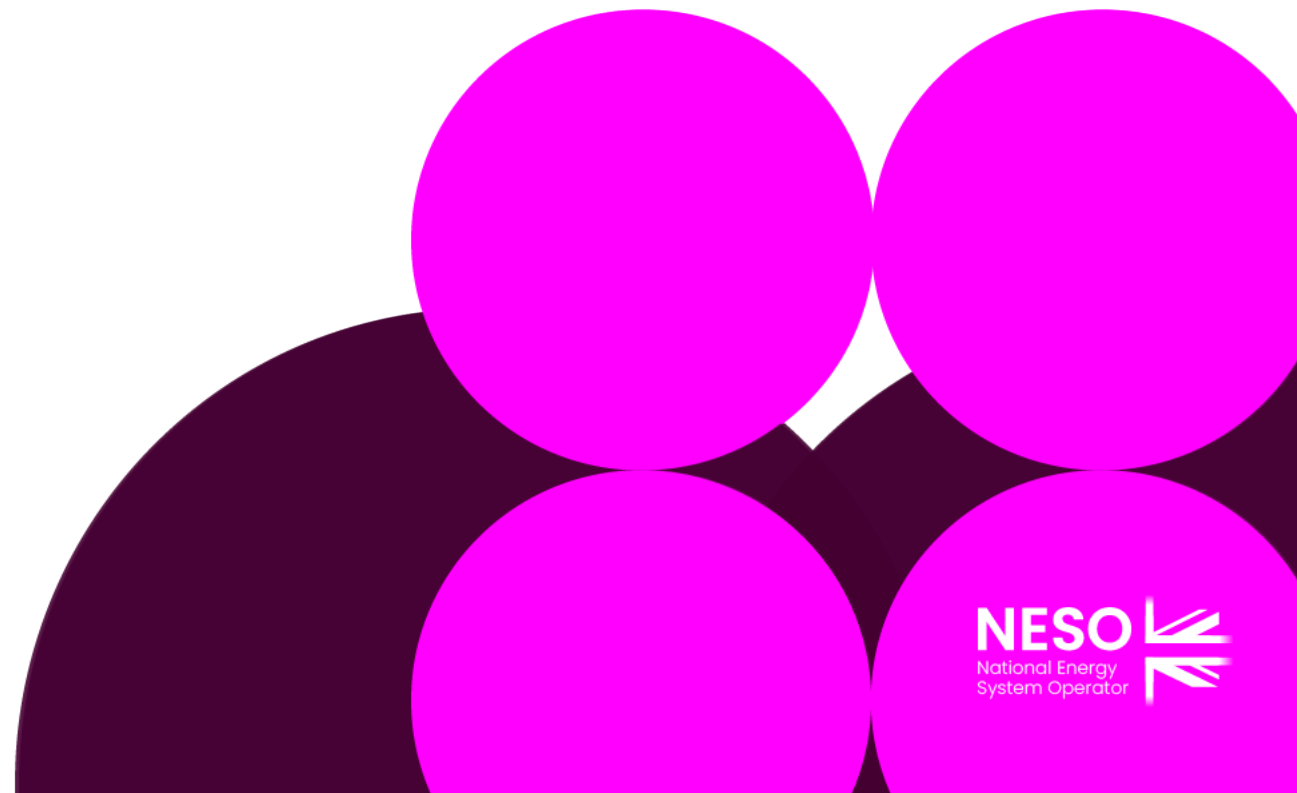
Lizzie Timmins – NESO Code Administrator





# Terms of Reference Review

Lizzie Timmins – NESO Code Administrator

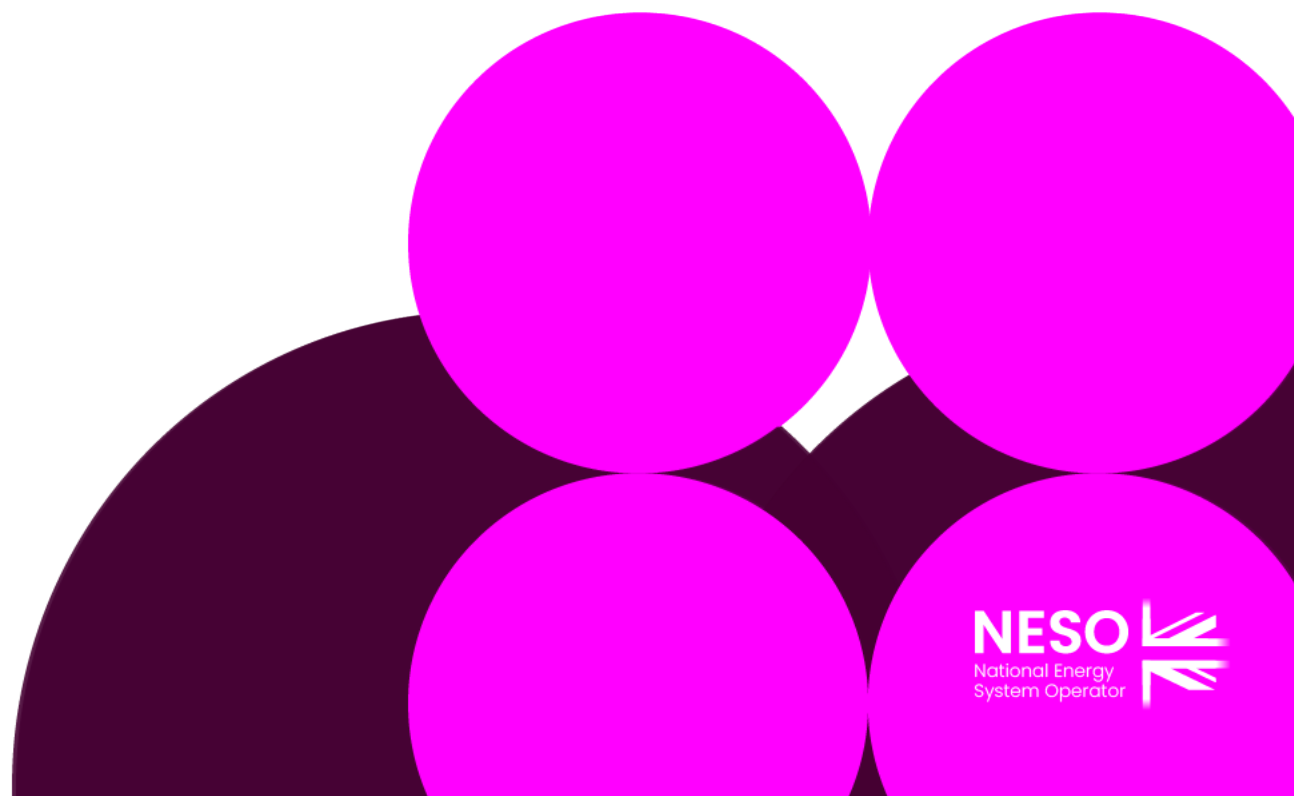


# Terms of Reference Review

Workgroup Terms of Reference	
a)	Implementation and costs;
b)	Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;
c)	Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and
d)	Consider implications to sections linked to the Regulated Sections of the Grid Code;
e)	Consider the implications for Network Operators (DNO/iDNO's) of the modification proposal, including the design and implementation of the Demand Control Rotation Protocol;
f)	Consider how the Demand Control Rotation Protocol (DCRP) will be instructed;
g)	Consider the ownership and governance of the Demand Control Rotation Protocol;
h)	Review the proposal to ensure there are no unintended consequences with other aspects of OC6; for example, overlap and / or interaction between OC6 demand control / disconnection blocks, LFDD blocks and Demand Control Rotation Protocol rotation blocks.
i)	Identify DNO/iDNO licence / regulatory obligations and incentives could be impacted by the Demand Control Rotation Protocol and whether the Grid Code could exempt a DNO/iDNO from those licence / regulatory obligations and incentives;
j)	Consider whether there are any changes required to the Distribution Code (DCode), particularly DOC6.

## Workgroup Vote

Lizzie Timmins – NESO Code Administrator

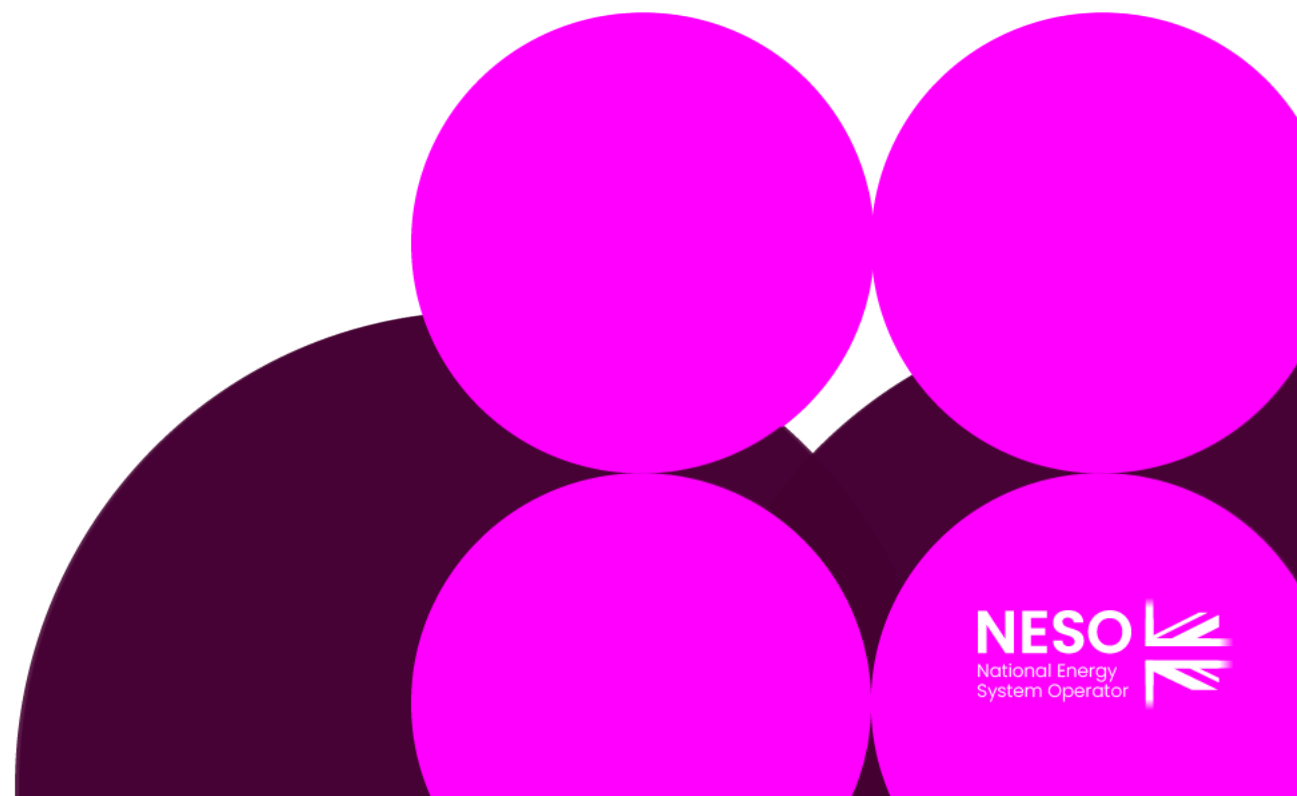


# Voting eligibility

Name	Company	Role	Eligible to vote
Frank Kasibante / Amanda Rooney	NESO	Proposer/ Alternate	<b>Yes</b>
Andrew McLeod / Alan Creighton	Northern Powergrid	Workgroup Member / Alternate	<b>Yes</b>
Thomas West / Sam Gray	National Grid Distribution	Workgroup Member / Alternate	<b>Yes</b>
John Knott / Graeme Vincent	SP Energy Networks	Workgroup Member / Alternate	<b>Yes</b>
Richard Wilson / David Child	UKPN	Workgroup Member / Alternate	<b>Yes</b>
Paul Turner / Peter Twomey	Electricity North West Ltd	Workgroup Member / Alternate	No
Garth Graham / Andrew Urquhart	SSE Generation	Workgroup Member / Alternate	<b>Yes</b>
Can Li / Kieran Savage	Green Gen Cymru	Workgroup Member / Alternate	No
Paul Murray / Paul Goldson	Scottish and Southern Electricity Networks	Workgroup Member / Alternate	<b>Yes</b>

# Timeline Review

Lizzie Timmins – NESO Code Administrator



# Timeline for GC0176

Milestone	Date	Milestone	Date
Modification presented to Panel	12 December 2024	Code Administrator Consultation (extended by 1 week due to Christmas)	04 December 2025 to 12 January 2026
Workgroup Nominations (15 business Days)	17 December 2024 – 10 January 2025	Draft Final Modification Report (DFMR) issued to Panel	21 January 2026
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4 Workgroup 5 Workgroup 6	03 March 2025 26 March 2025 15 April 2025 22 May 2025 01 July 2025 21 July 2025	Panel undertake DFMR recommendation vote	29 January 2026
Workgroup Consultation (15 business days)	28 July 2025 to 26 August 2025	Final Modification Report issued to Panel to check votes recorded correctly	03 February 2026 to 10 February 2026
Workgroup 7 – Review Workgroup Consultation responses <b>Workgroup 8 – Review Workgroup Report and hold Workgroup Vote</b>	08 October 2025 <b>05 November 2025</b>	Final Modification Report issued to Ofgem	11 February 2026
Workgroup report issued to Panel (5 business days)	19 November 2025	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	27 November 2025	Implementation Date	10 Business Days after Ofgem decision

# AOB & Next Steps

Lizzie Timmins – NESO Code Administrator

